# The Debrosse Memorial Report 2016 Oil & Gas Activity in Ohio



#### 70th Annual Winter Meeting









#### Prepared by:

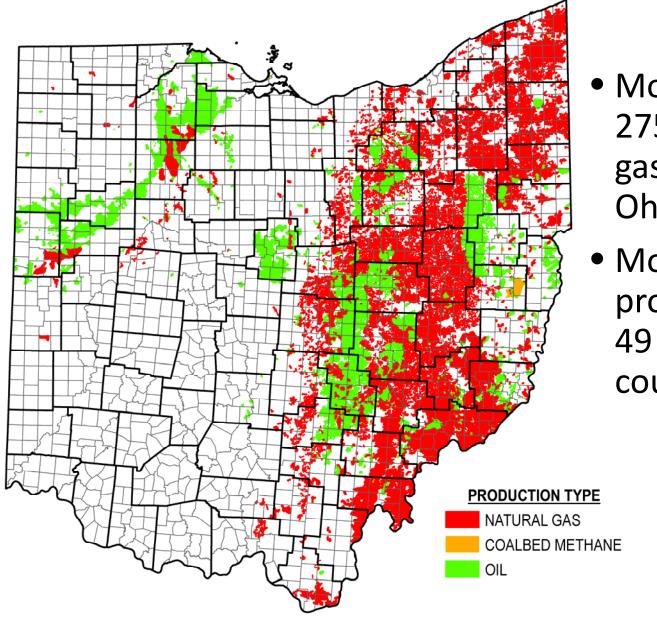
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## The Debrosse Memorial Report 2016 Oil & Gas Activity in Ohio - Outline

- General overview of Ohio oil & gas production
- Permits & completion summaries
- Operator activity (footage drilled, number of wells)
- Activity by county (footage drilled, number of wells)
- IP analysis for horizontal wells
- Change of owners
- Production summary
- Utica EUR summary
- Class II injection well summary



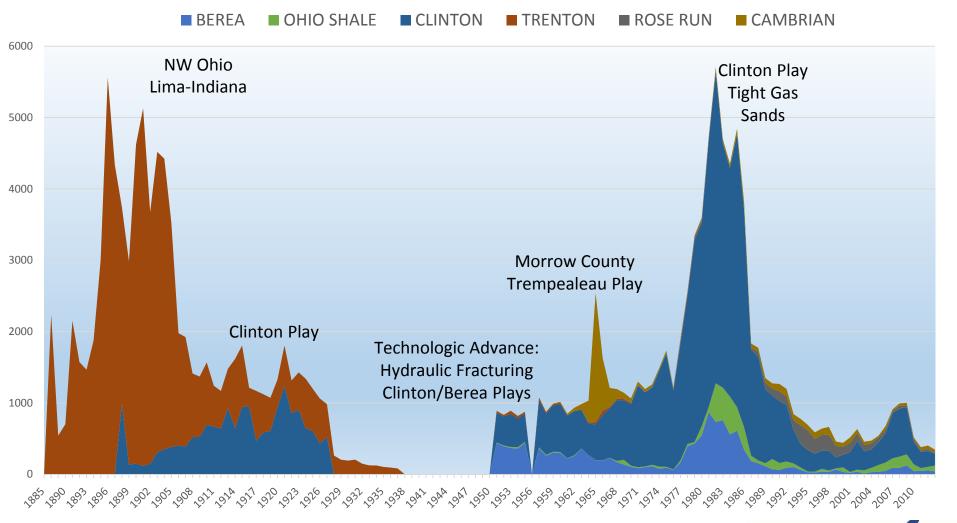
#### Oil & Gas Production in Ohio



- More than
   275,000 oil and
   gas wells drilled in
   Ohio since 1860
- More than 50,000 producing wells in 49 of 88 Ohio counties



## History of Ohio Wells Drilled by Year and Reservoir





## 2016 Permit & Completion Activity

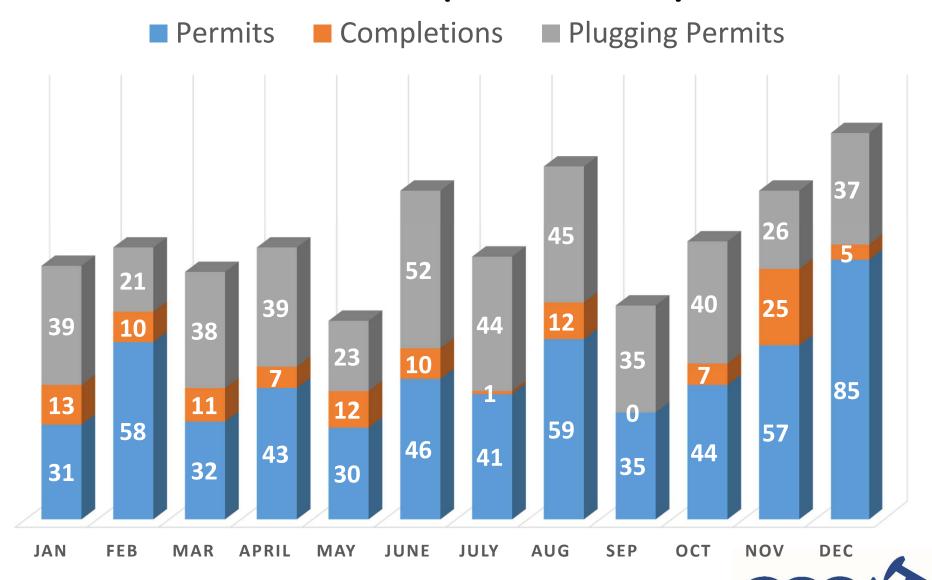


#### Permits & Completions - 2011 - 2016

TYPE	2011	2012	2013	2014	2015	2016	▲ ('15 to'16)	<b>▲</b> %
PERMIT	690	903	1,608	1,659	997	561	-436	-44%
COMPLETION	460	553	580	654	534	620	86	16%
PLUG	571	473	630	629	511	439	-118	-14%
TOTAL	1,533	1,929	2,818	2,942	2,318	1,113	-1205	-52%

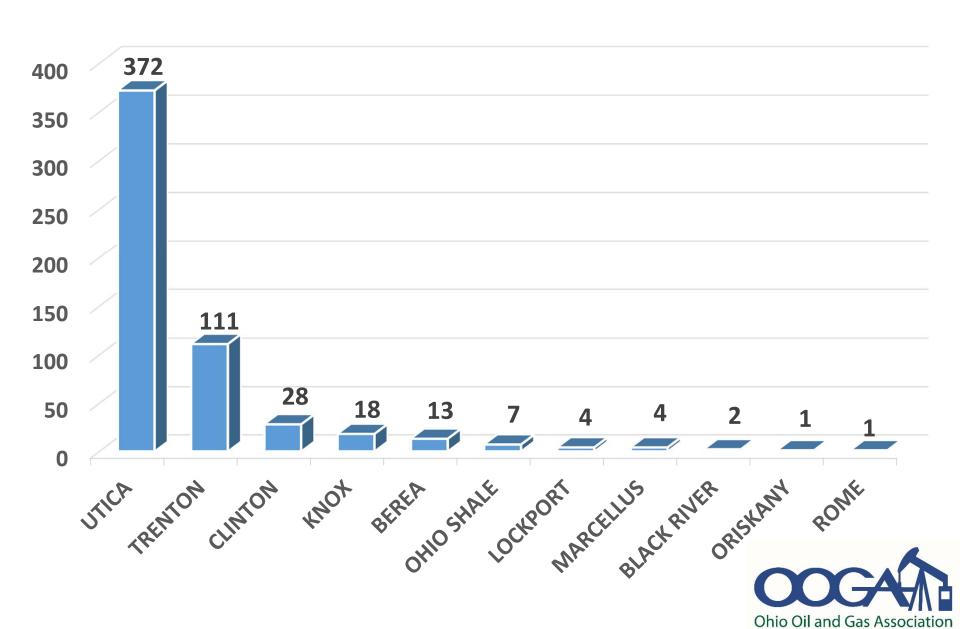


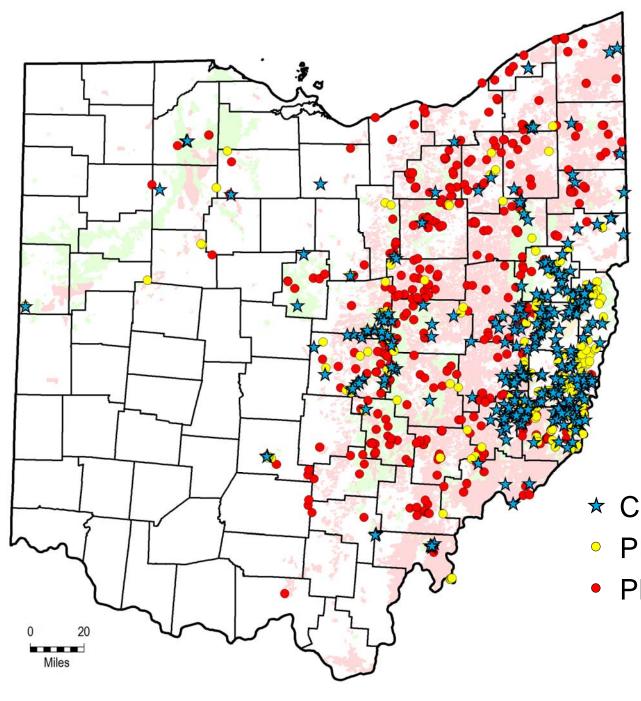
#### Permit and Completions By Month



Ohio Oil and Gas Association

#### Permitted Formations



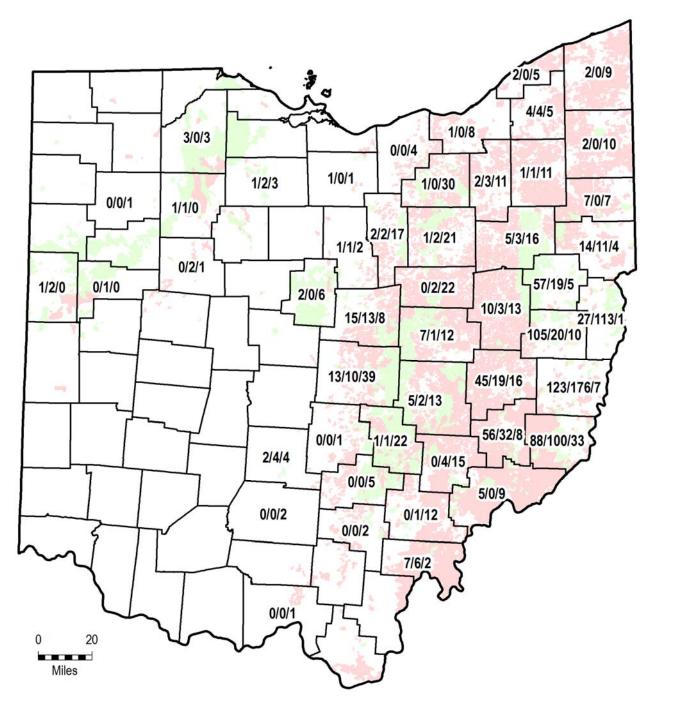


2016

Completions
Permits to Drill
Permits to Plug

- **★** COMPLETIONS (620)
- PERMITS (561)
- PLUG PERMITS (439)



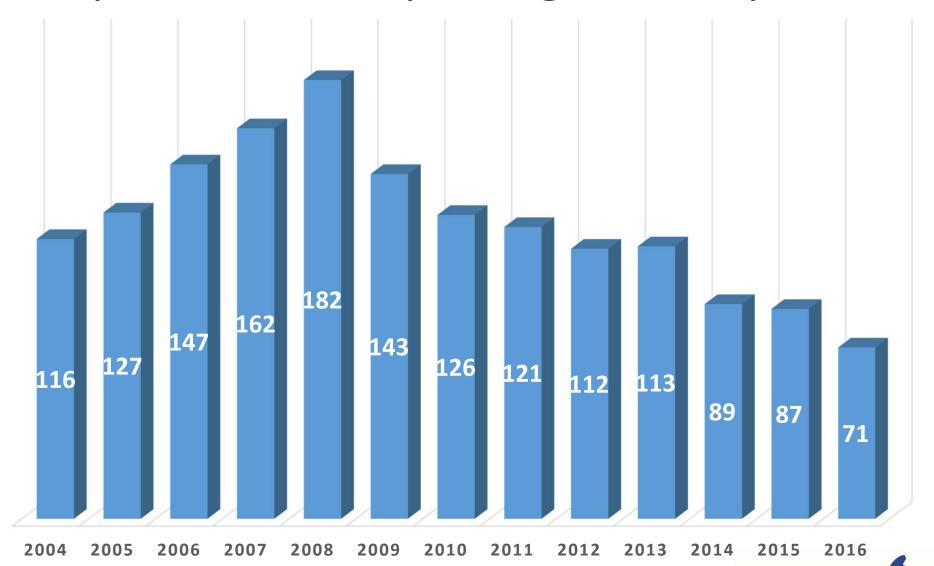


2016

Completions
Permits to Drill
Permits to Plug

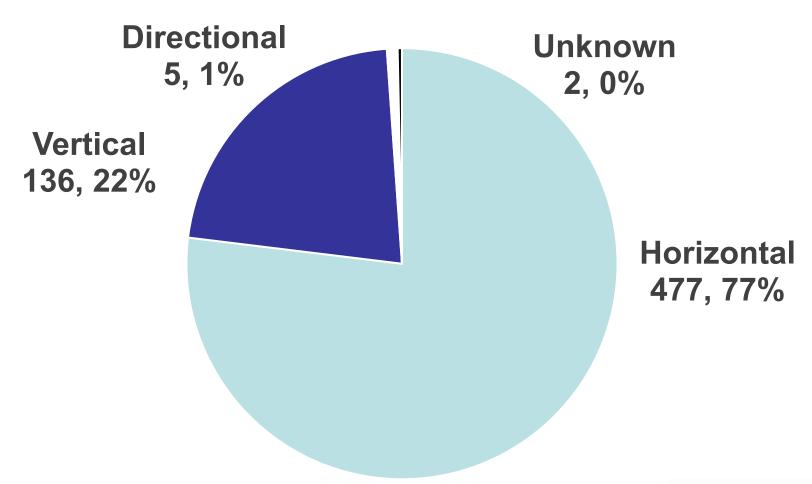


## Operators Completing Wells By Year

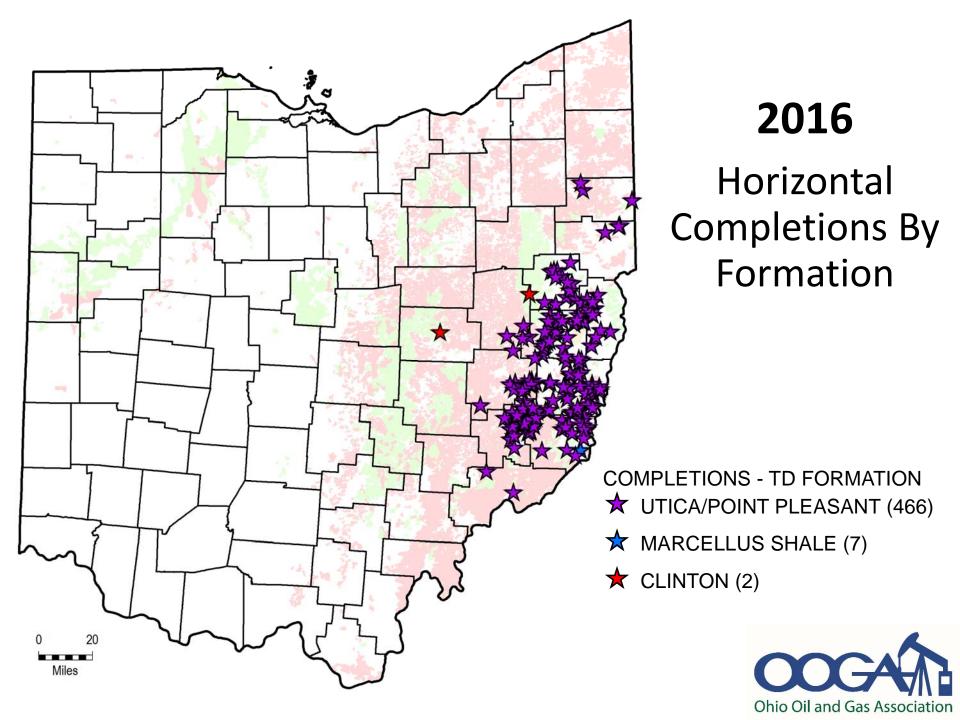


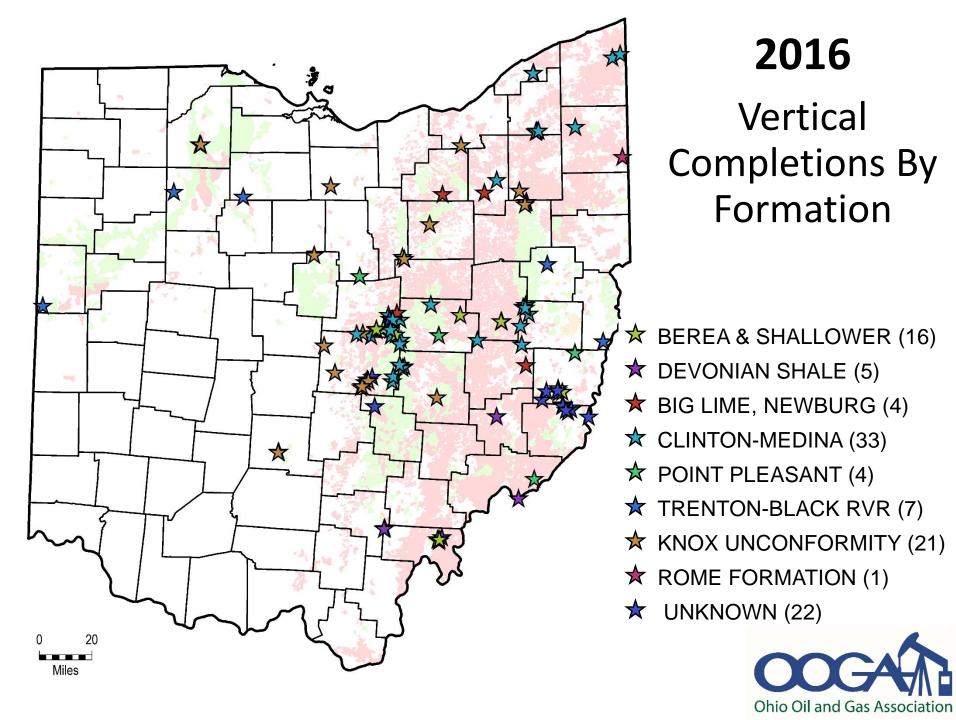
Ohio Oil and Gas Association

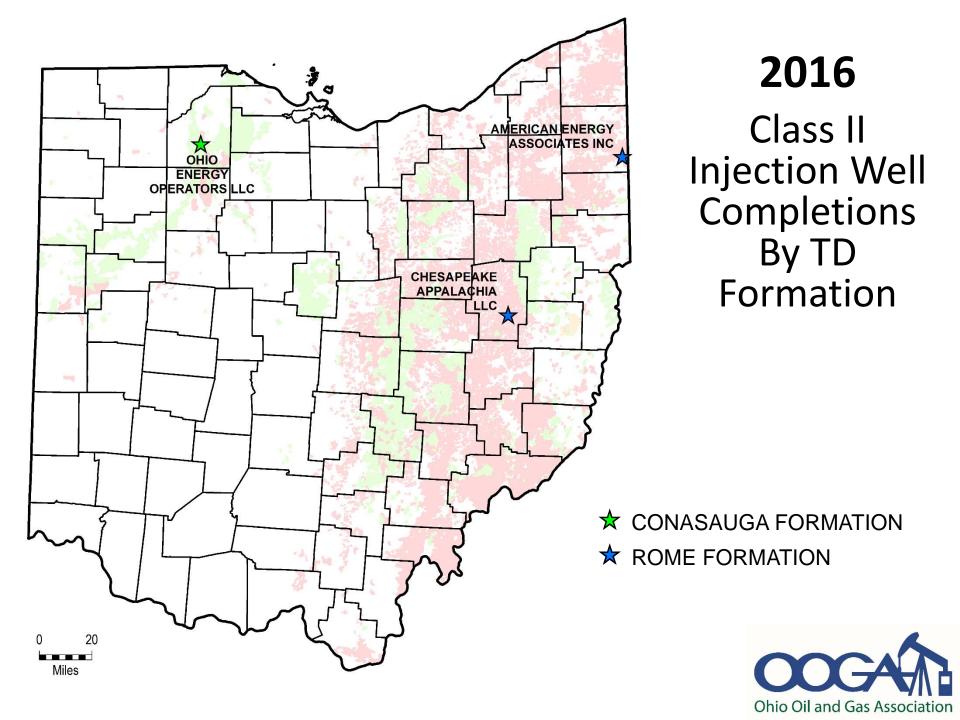
## Wells Completed – Type 620 Total Completions



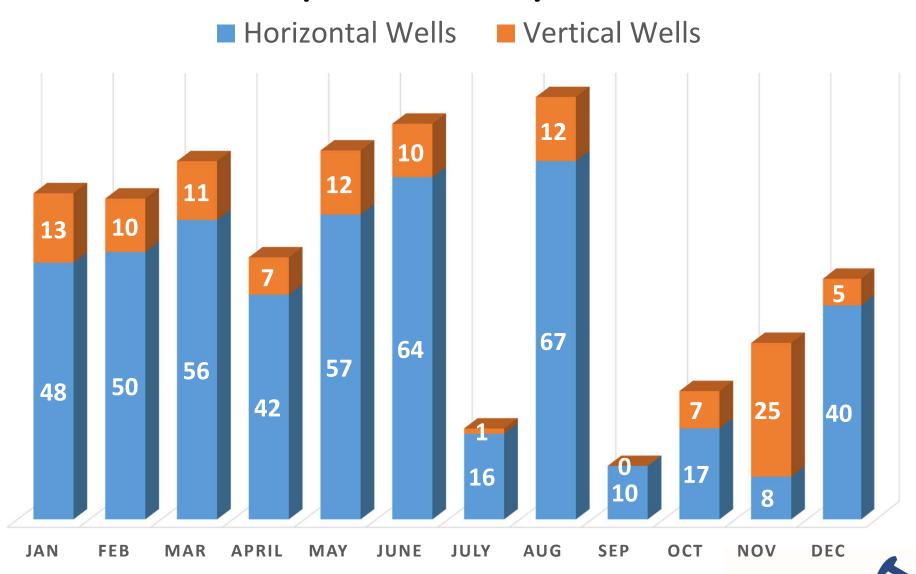








## Completions By Month



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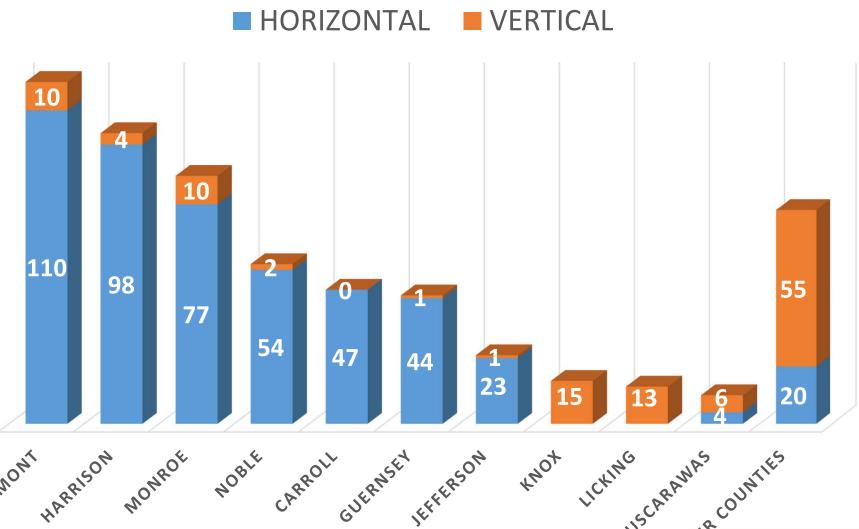
#### Completions – Top 10 Counties

COUNTY	TOTAL	HORIZONTAL	VERTICAL*
BELMONT	120	110	10
HARRISON	102	98	4
MONROE	87	77	10
NOBLE	56	54	2
CARROLL	47	47	0
GUERNSEY	45	44	1
JEFFERSON	24	23	1
KNOX	15	0	15
LICKING	13	0	13
TUSCARAWAS	10	4	6
OTHER COUNTIES	75	20	55
TOTAL	594	477	117

<sup>\*</sup>INCLUDES "DIRECTIONAL" AND "UNKNOWN"



#### **Completions By County**



OOGA Ohio Oil and Gas Association

#### Top 12 Most Active Operators – By Wells

OPERATOR	% TOT WELLS	2016 WELLS	<b>▲</b> % 2015
CHESAPEAKE EXPLORATION LLC	17%	99	-31%
ASCENT RESOURCES UTICA LLC	11%	66	200%
ANTERO RESOURCES CORPORATION	11%	64	31%
GULFPORT ENERGY CORPORATION	10%	62	-13%
ECLIPSE RESOURCES I LP	8%	46	156%
CNX GAS COMPANY LLC	5%	29	N/A
XTO ENERGY INC.	4%	24	300%
RICE DRILLING D LLC	3%	18	-5%
ATLAS NOBLE LLC	3%	17	750%
AMERICAN ENERGY CORP.	3%	17	1600%
HESS OHIO DEVELOPMENTS LLC	2%	11	-59%
R E GAS DEVELOPMENT LLC	2%	11	22%

TOP 12 OPERATORS DRILLED APPROXIMATELY 78% OF TOTAL WELLS IN 2016



#### Hess Ohio - CNXGUE10N7W #H-8



#### Top 12 Most Active Operators – By Footage

OPERATOR	% TOTAL FOOTAGE	2016 FOOTAGE	<b>▲</b> % 2015
CHESAPEAKE EXPLORATION LLC	20%	1,600,323	-41%
ANTERO RESOURCES CORPORATION	14%	1,086,226	25%
GULFPORT ENERGY CORPORATION	13%	1,069,335	-8%
ASCENT RESOURCES UTICA LLC	13%	1,000,606	67%
ECLIPSE RESOURCES I LP	9%	728,559	62%
XTO ENERGY INC.	6%	449,723	78%
CNX GAS COMPANY LLC	5%	415,226	100%
RICE DRILLING D LLC	4%	298,320	9%
HESS OHIO DEVELOPMENTS LLC	2%	187,974	-148%
ATLAS NOBLE LLC	2%	186,037	88%
R E GAS DEVELOPMENT LLC	2%	135,725	10%
PDC ENERGY INC	1%	115,876	29%

TOP 12 OPERATORS DRILLED APPROXIMATELY 91% OF TOTAL FOOTAGE DRILLED IN 2016



#### Top 12 Most Active Counties – By Wells

COUNTY	% TOT WELLS	2016 WELLS	<b>▲</b> % <b>2015</b>
BELMONT	20%	120	67%
HARRISON	17%	102	13%
MONROE	15%	87	64%
NOBLE	9%	56	33%
CARROLL	8%	47	-42%
GUERNSEY	8%	45	-8%
JEFFERSON	4%	24	2300%
KNOX	3%	15	0%
LICKING	2%	13	30%
TUSCARAWAS	2%	10	150%
COLUMBIANA	1%	8	-43%
MEIGS	1%	7	-22%

OPERATORS REPORTED COMPLETIONS IN 36 OF 89 COUNTIES IN 2016 VERSUS 34 IN 2015. TOP 12 COUNTIES – 90% TOTAL WELLS



#### Top 12 Most Active Counties – By Footage

COUNTY	% TOT FOOTAGE	2016 FOOTAGE	<b>▲</b> % <b>2015</b>
BELMONT	24%	1,944,150	72%
HARRISON	20%	1,562,810	8%
MONROE	16%	1,283,768	68%
NOBLE	11%	858,620	53%
CARROLL	9%	705,687	-44%
GUERNSEY	8%	642,440	-8%
JEFFERSON	5%	363,946	3772%
COLUMBIANA	1%	118,211	-43%
MAHONING	1%	100,365	N/A
TUSCARAWAS	1%	72,388	139%
WASHINGTON	1%	46,608	-35%
LICKING	1%	42,232	106%

TOP 12 COUNTIES ACCOUNTED FOR 97% OF TOTAL FOOTAGE DRILLED IN 2016



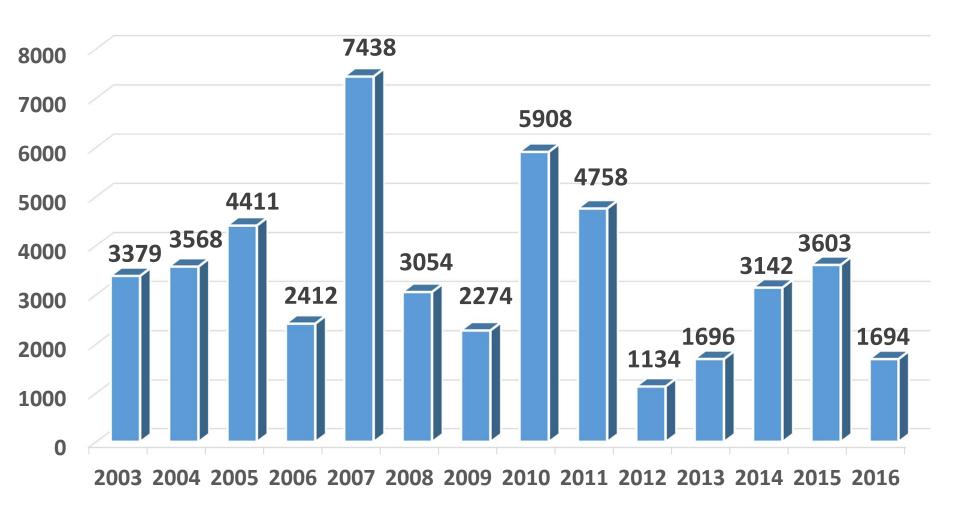
Drilling Footage and Wells – By Year

YEAR	TOTAL FOOTAGE	WELLS	FOOTAGE PER WELL	AVG IP GAS	AVG IP OIL
2016	7,955,832	594	14,206	6,095	196
2015	6,587,714	534	12,336	5,432	279
2014	5,854,693	654	10,398	2,703	122
2013	3,898,408	569	7,570	1,361	97
2012	2,580,821	511	5,388	481	34
2011	1,832,121	454	4,192	136	7
2010	2,224,761	633	3,883	50	3
2009	3,036,431	927	3,767	223	2
2008	4,249,247	1149	3,750	54	3
2007	4,030,319	1094	3,928	70	3
2006	3,601,375	945	3,927	79	4
2005	2,718,759	673	4,095	123	4
2004	2,324,308	589	4,107	133	4
2003	2,419,254	561	4,359	88	5
2002	2,780,935	643	4,507	91	4

2015 TO 2016 AVG IP-GAS UP **12%**; AVG IP-OIL DOWN **30%** 2015 TO 2016 AVG FOOTAGE PER WELL UP **15%** 



## Change of Owner – Wells By Year



YEAR 2016 NO LARGE CHANGE OF OWNER RECORDS, LARGEST WAS 269 WELLS



## Rice Energy "Razin Kane" and "Krazy Train"



## Top 12 Counties – By Average IP (MCFE)

COUNTY	WELLS	AVG IP GAS (MCF)	AVG IP OIL (BBLS)	AVG IP (MCFE)
HARRISON	100	5,188	449	14,176
JEFFERSON	21	12,000	0	12,000
GUERNSEY	44	3,145	396	11,055
BELMONT	105	9,960	20	10,367
MONROE	72	9,225	52	10,267
CARROLL	45	4,230	302	10,260
NOBLE	54	4,686	194	8,564
TUSCARAWAS	7	1,629	269	7,009
MAHONING	7	3,941	32	4,581
WASHINGTON	5	2,632	78	4,200
COLUMBIANA	6	3,506	0	3,506
LICKING	9	182	22	617

COUNTIES WITH LESS THAN 4 WELLS ARE NOT INCLUDED MCFE CALCULATED USING OIL GAS RATIO OF 20:1



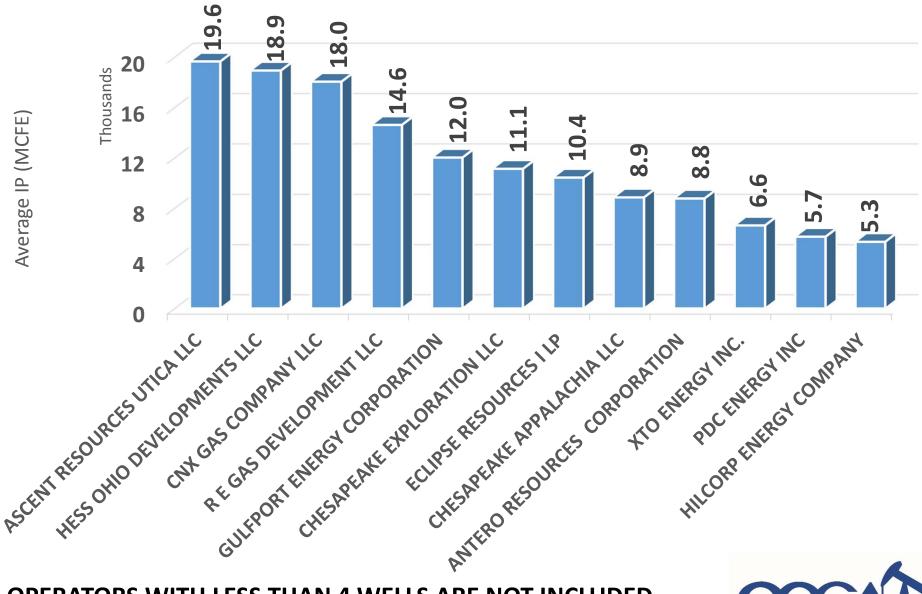
Top 12 Operators – By Average IP (MCFE)

		AVG IP GAS	AVG IP OIL	AVG IP
OPERATOR	WELLS	(MCF)	(BBLS)	(MCFE)
ASCENT RESOURCES UTICA LLC	66	9,776	493	19,645
HESS OHIO DEVELOPMENTS LLC	11	13,372	277	18,920
CNX GAS COMPANY LLC	29	4,693	667	18,033
R E GAS DEVELOPMENT LLC	11	3,242	568	14,604
GULFPORT ENERGY CORPORATION	62	11,208	40	12,012
CHESAPEAKE EXPLORATION LLC	99	5,538	279	11,119
ECLIPSE RESOURCES I LP	46	6,214	210	10,423
CHESAPEAKE APPALACHIA LLC	5	8,853	0	8,853
ANTERO RESOURCES CORPORATION	64	6,938	91	8,767
XTO ENERGY INC.	24	6,630	0	6,630
PDC ENERGY INC	9	1,102	231	5,731
HILCORP ENERGY COMPANY	7	5,327	0	5,327

OPERATORS WITH LESS THAN 4 WELLS ARE NOT INCLUDED. MCFE CALCULATED USING OIL GAS RATIO OF 20:1

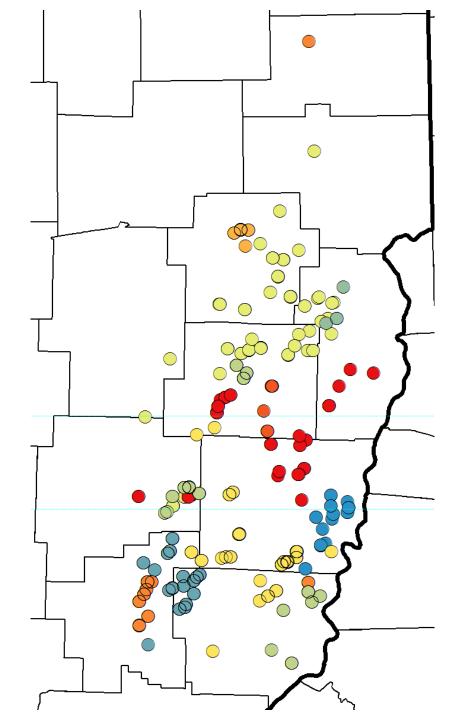


#### Top 12 Operators — By Average IP (MCFE)



OPERATORS WITH LESS THAN 4 WELLS ARE NOT INCLUDED MCFE CALCULATED USING OIL GAS RATIO OF 20:1





#### 2016

#### Top 10 Operators – By Average IP (MCFE) Well Locations

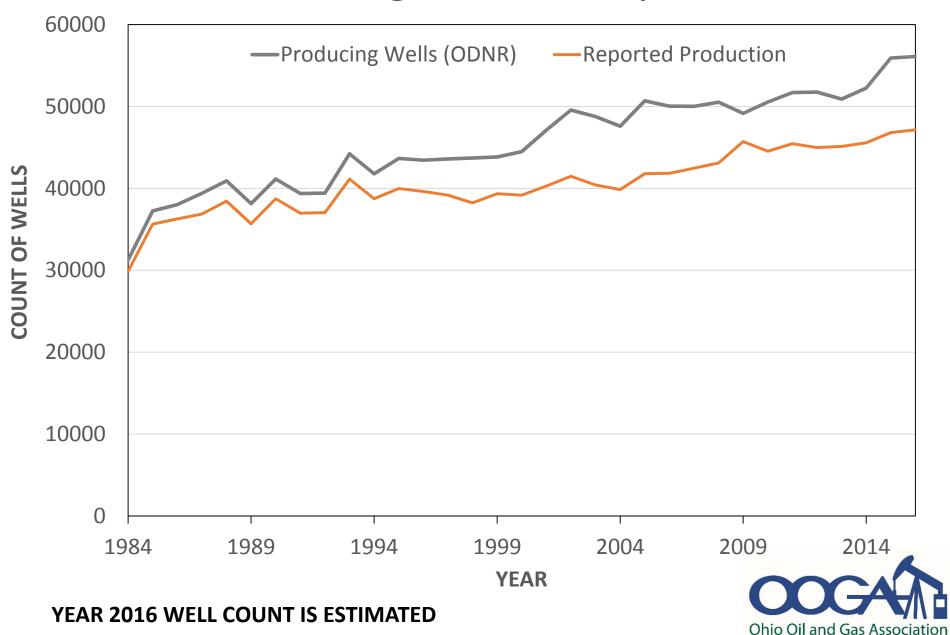
- ASCENT RESOURCES UTICA LLC
- HESS OHIO DEVELOPMENTS LLC
- CNX GAS COMPANY LLC
- R E GAS DEVELOPMENT LLC
- GULFPORT ENERGY CORPORATION
- CHESAPEAKE EXPLORATION LLC
- ECLIPSE RESOURCES I LP
- CHESAPEAKE APPALACHIA LLC
- ANTERO RESOURCES CORPORATION
- XTO ENERGY INC.



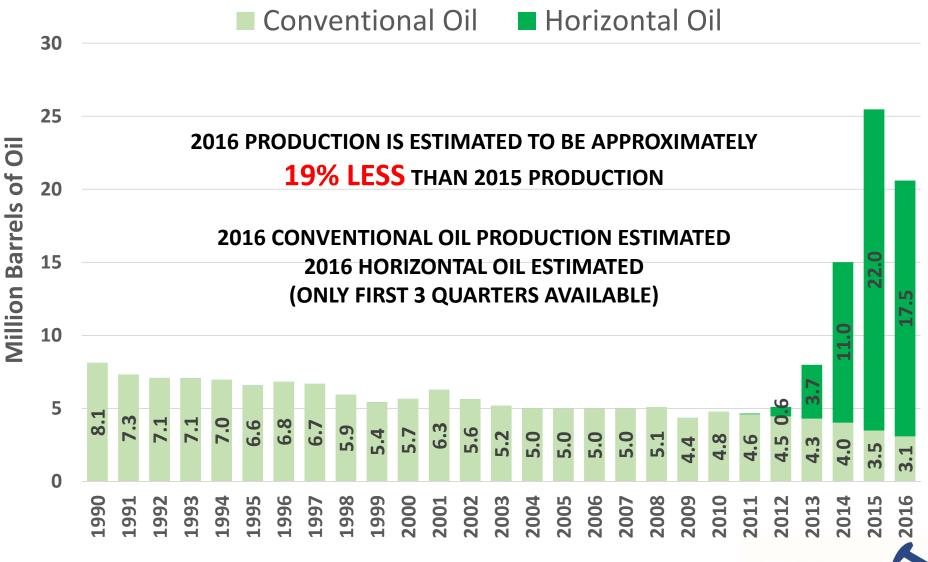
#### Ohio Oil & Gas Production



### Producing Wells – By Year



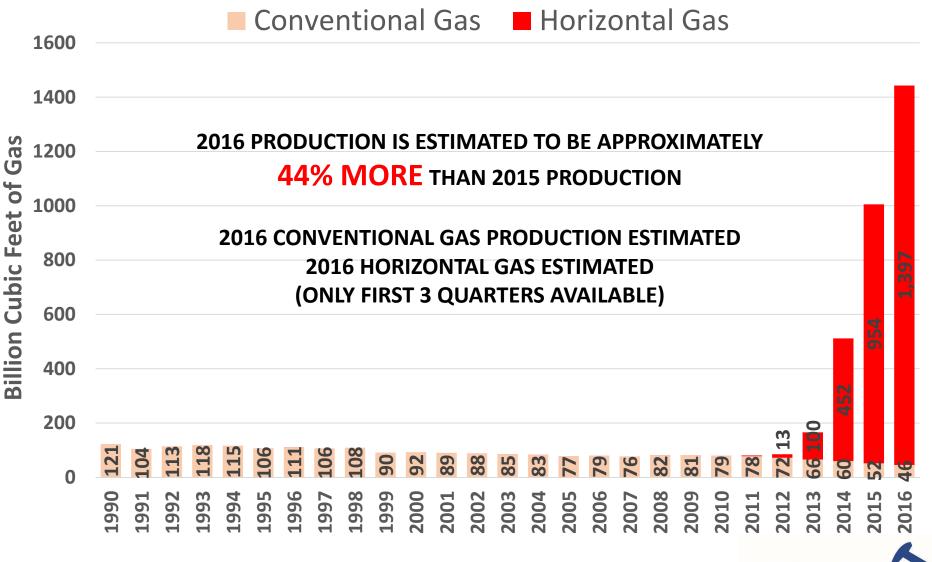
#### Production Summary – Oil By Year



YEAR 2016 CONVENTIONAL PRODUCTION IS ESTIMATED BY USING AVERAGE ANNUAL PERCENT DECLINE FOR YEAR 2012-2015.



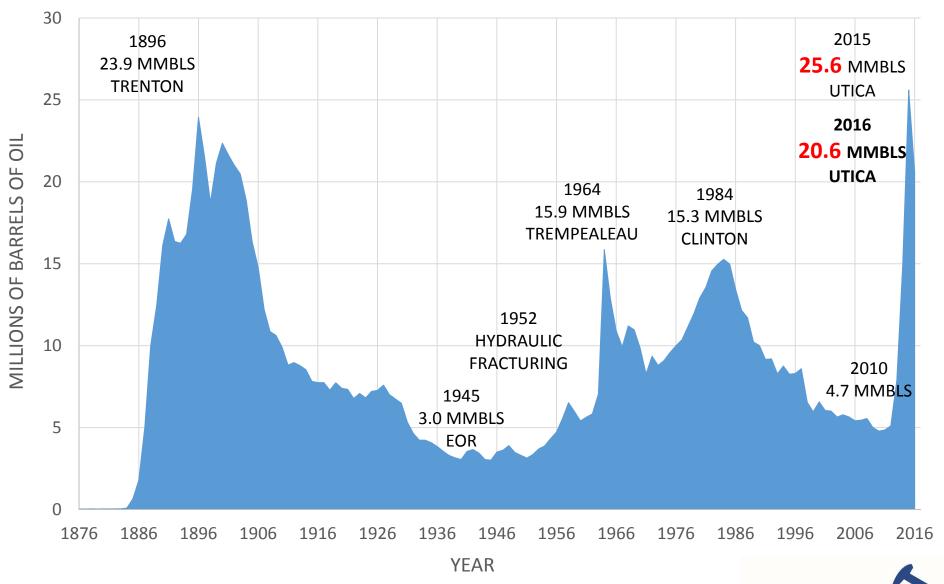
#### Production Summary – Gas By Year



YEAR 2015 CONVENTIONAL PRODUCTION IS ESTIMATED BY USING AVERAGE ANNUAL PERCENT DECLINE YEAR 2012-2014.

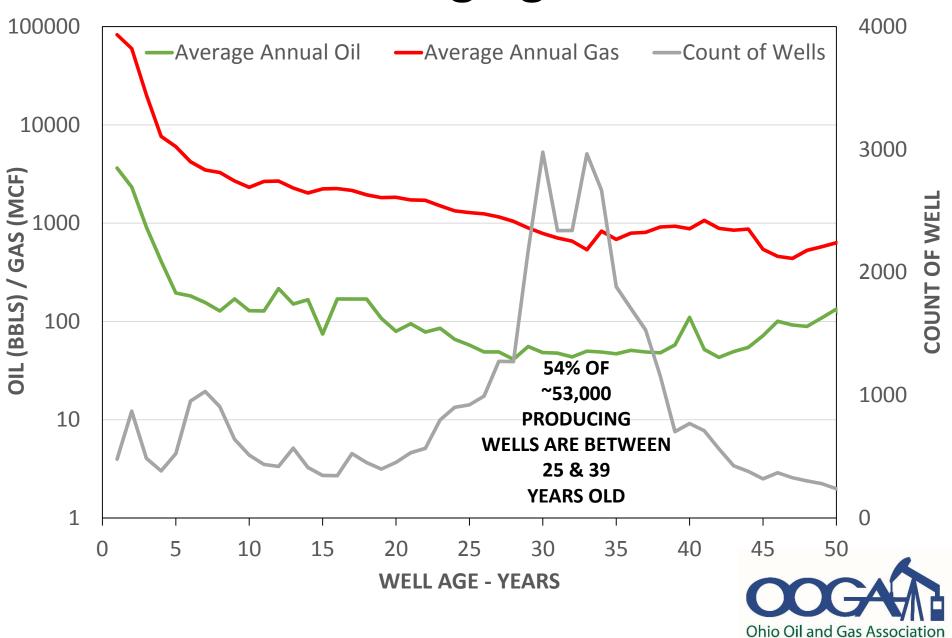


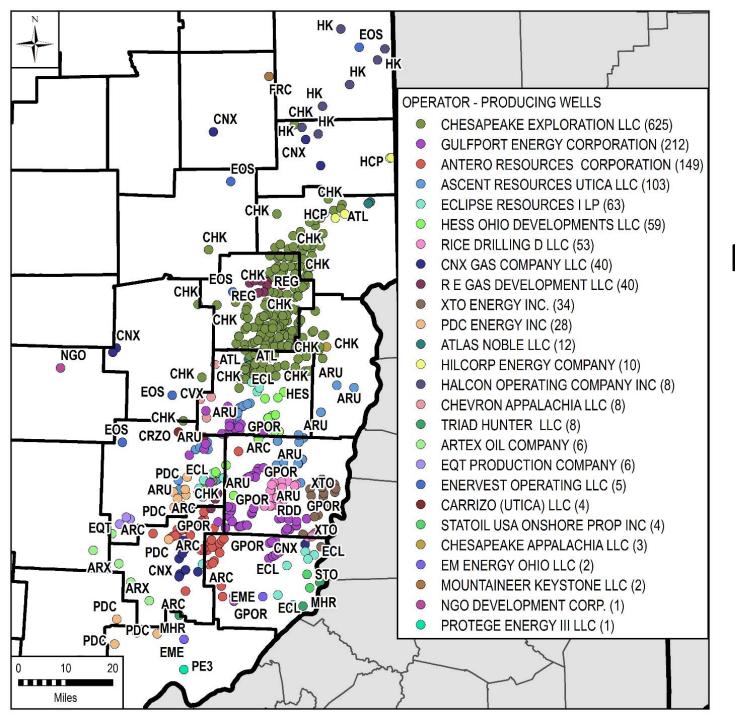
#### Ohio Oil Production 1886-2015



Ohio Oil and Gas Association

#### Ohio's Aging Wells





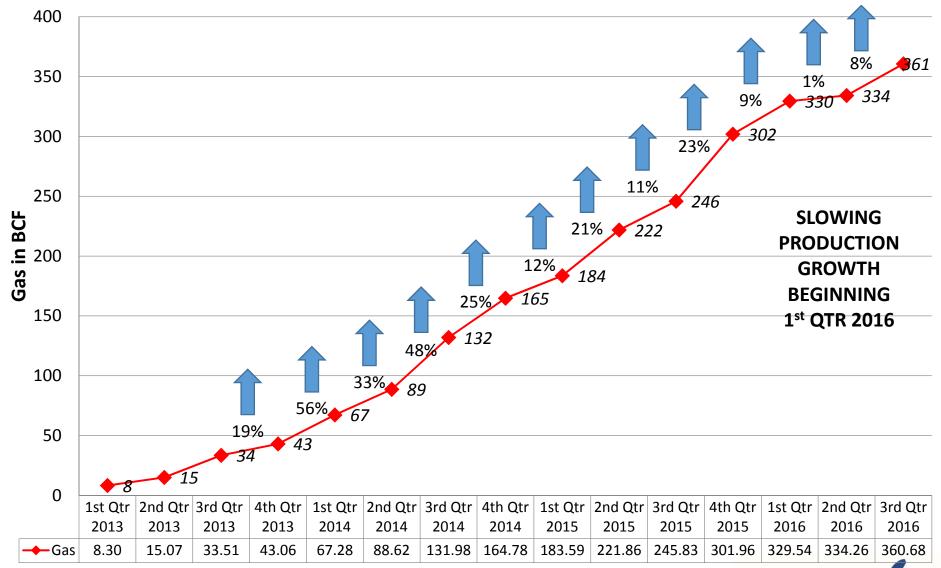
#### **UTICA**

PRODUCING
WELLS BY
OPERATOR

Through 12/31/2016

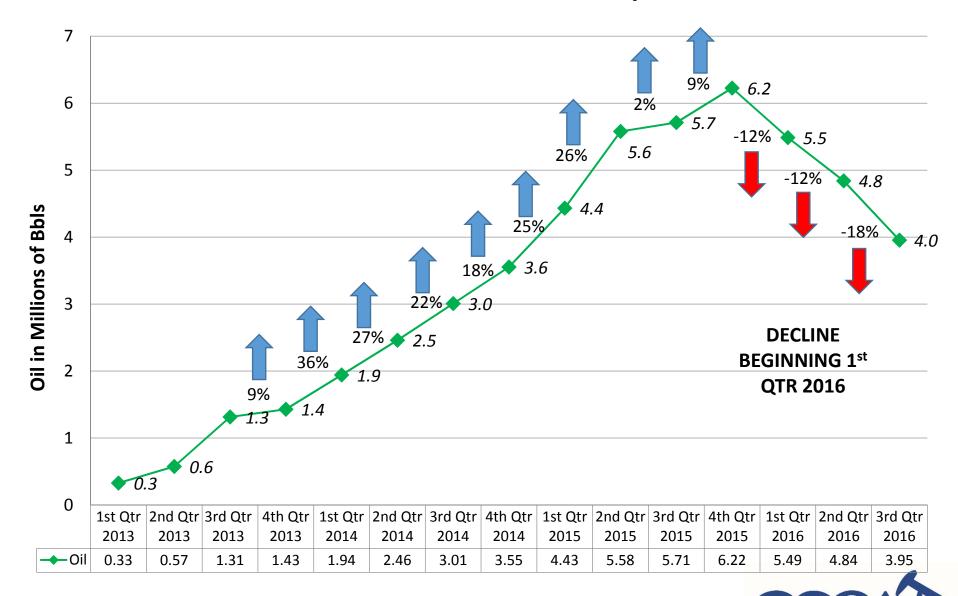


#### Utica – Gas Production By Quarter



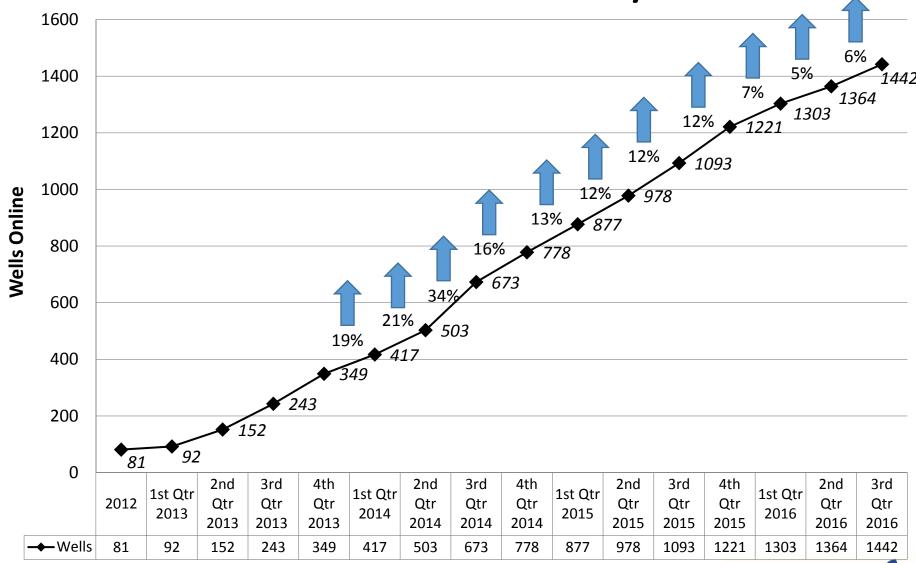


#### Utica – Oil Production By Quarter



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Utica – Wells Online By Quarter

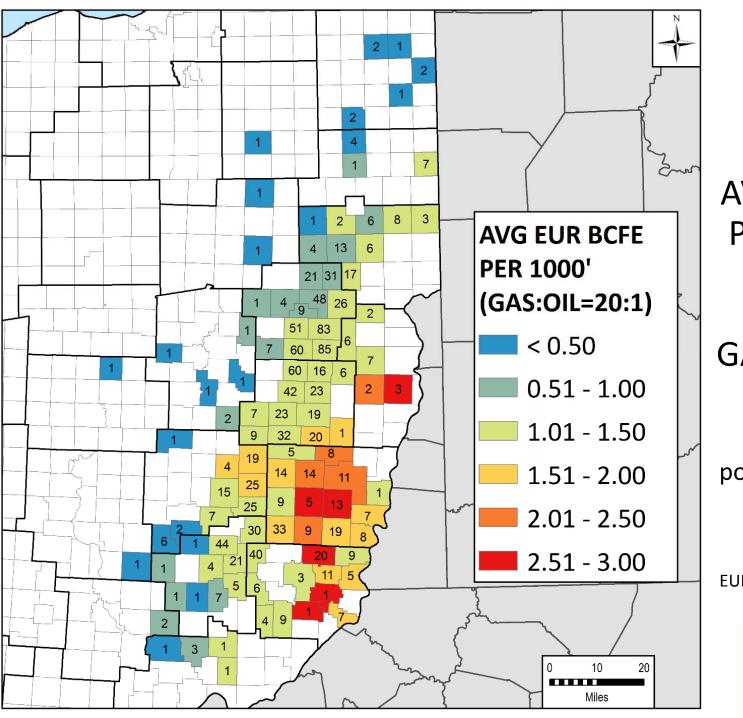




#### Utica EUR Estimation

- Used operator reported production to ODNR through 3<sup>rd</sup> Qtr 2016
- Calculated EUR values for each well
- Adjusted EUR to gas equivalents (BCFE)
  - used GAS/OIL ratio of 20:1 (based on current market prices)
- Determined treated length (stimulated interval) and then calculated EUR per 1000' of lateral





#### **UTICA**

ESTIMATED AVERAGE EUR PER 1000' BY TOWNSHIP USING GAS:OIL RATIO OF 20:1

(Count of data points per township posted)

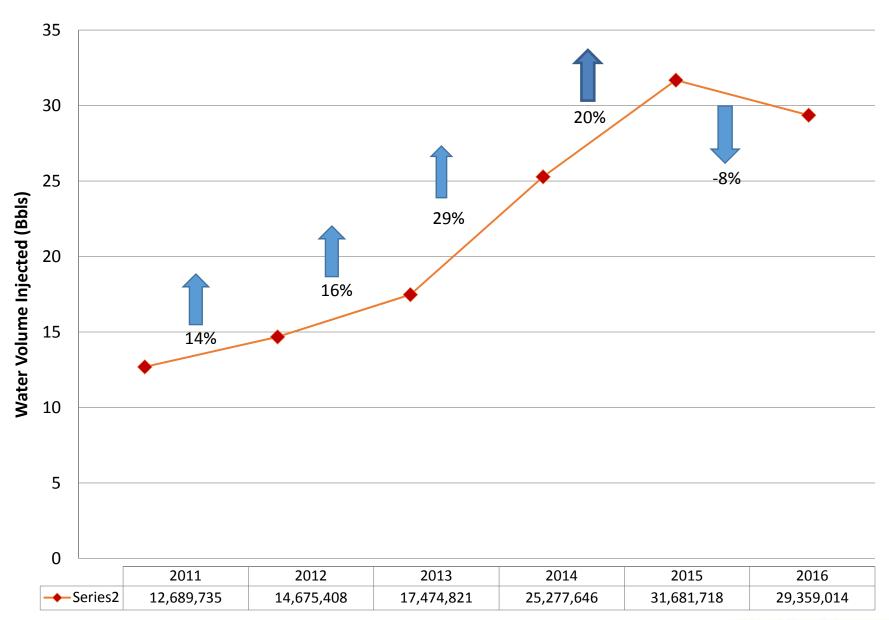
EUR Data Provided by James Knobloch Petroleum Consultants, Inc.



## Class II Injection Wells



#### Annual Injection Volume - Statewide



Top 12 Class II Injection Wells – By Volume

OPERATOR	COUNTY	WELL	VOLUME (BBLS)
REDBIRD DEVELOPMENT	WASHINGTON	RED BIRD (SWIW #18)	1,937,197
ENVIRONMENTAL ENERGY SOLUTIONS	MUSKINGUM	PATTISON TRUST (SWIW #30)	1,697,250
ELKHEAD GAS & OIL	TUSCARAWAS	MOZENA (SWIW #13)	1,498,932
CLEARWATER THREE, LLC	GUERNSEY	CLEARWATER 111 (SWIW #15)	1,486,103
CLEARWATER THREE, LLC	GUERNSEY	BO (SWIW #20)	1,372,107
REHYDRO LTD./MASON DRILLING	TUSCARAWAS	RE-HYDRO (SWIW #10)	1,033,143
BUCKEYE BRINE LLC	COSHOCTON	ADAMS (SWIW #12)	931,329
BUCKEYE BRINE LLC	COSHOCTON	ADAMS (SWIW #11)	821,424
K & H PARTNERS LLC	ATHENS	K & H PARTNERS LLC (SWIW #10)	813,095
HEINRICH ENT.	WASHINGTON	HEINRICH UNIT	800,775
NUVERRA/HECKMAN	MUSKINGUM	GOFF SWD (SWIW #27)	734,493
K & H PARTNERS LLC	ATHENS	K& H PARTNERS LLC (SWIW #8)	733,388

OCCAPIE Ohio Oil and Gas Association

#### **THANK YOU!**

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Special Thanks To:

Ohio Oil and Gas Association

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