MPLX® ENERGY LOGISTICS

Fourth-Quarter 2018 Earnings Conference Call

February 7, 2019

Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of federal securities laws regarding MPLX LP (MPLX). These forward-looking statements relate to, among other things, expectations, estimates and projections concerning the business and operations, strategy and value creation plans of MPLX. In accordance with "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, these statements are accompanied by cautionary language identifying important factors, though not necessarily all such factors, that could cause future outcomes to differ materially from those set forth in the forward-looking statements. You can identify forward-looking statements by words such as "anticipate," "believe," "could," "design," "estimate," "expect," "forecast," "goal," "guidance," "imply," "intend," "may," "objective," "opportunity," "outlook," "plan," "policy, " "position," "potential," "predict," "priority, " "project," "prospective," "pursue," "seek," "should," "strategy," "target," "would," "will" or other similar expressions that convey the uncertainty of future events or outcomes. Such forward-looking statements are not guarantees of future performance and are subject to risks, uncertainties and other factors, some of which are beyond the company's control and are difficult to predict. Factors that could cause MPLX's actual results to differ materially from those implied in the forward-looking statements include: negative capital market conditions, including an increase of the current yield on common units, adversely affecting MPLX's ability to meet its distribution growth guidance; the ability to achieve strategic and financial objectives, including with respect to proposed projects and transactions; adverse changes in laws including with respect to tax and regulatory matters; the adequacy of MPLX's capital resources and liquidity, including, but not limited to, availability of sufficient cash flow to pay distributions and access to debt on commercially reasonable terms, and the ability to successfully execute its business plans, growth strategy and self-funding model; the timing and extent of changes in commodity prices and demand for crude oil, refined products, feedstocks or other hydrocarbon-based products; continued/further volatility in and/or degradation of market and industry conditions; changes to the expected construction costs and timing of projects and planned investments, and the ability to obtain regulatory and other approvals with respect thereto; completion of midstream infrastructure by competitors; disruptions due to equipment interruption or failure, including electrical shortages and power grid failures; the suspension, reduction or termination of MPC's obligations under MPLX's commercial agreements; modifications to earnings and distribution growth objectives; the ability to manage disruptions in credit markets or changes to credit ratings; compliance with federal and state environmental, economic, health and safety, energy and other policies and regulations and/or enforcement actions initiated thereunder; adverse results in litigation; changes to MPLX's capital budget; other risk factors inherent to MPLX's industry; risks related to MPC as set forth below, including those related to MPC's acquisition of Andeavor or the potential merger, consolidation or combination of MPLX with ANDX; and the factors set forth under the heading "Risk Factors" in MPLX's Annual Report on Form 10-K for the year ended Dec. 31, 2017, and in MPLX's Forms 10-Q, filed with the Securities and Exchange Commission (SEC). Factors that could cause MPC's actual results to differ materially from those implied in the forward-looking statements include: the risk that the cost savings and any other synergies from the Andeavor transaction may not be fully realized or may take longer to realize than expected; disruption from the Andeavor transaction making it more difficult to maintain relationships with customers, employees or suppliers; risks relating to any unforeseen liabilities of Andeavor; the potential merger, consolidation or combination of MPLX with ANDX; future levels of revenues, refining and marketing margins, operating costs, retail gasoline and distillate margins, merchandise margins, income from operations, net income or earnings per share; the regional, national and worldwide availability and pricing of refined products, crude oil, natural gas, NGLs and other feedstocks; consumer demand for refined products; the ability to manage disruptions in credit markets or changes to credit ratings; future levels of capital, environmental or maintenance expenditures, general and administrative and other expenses; the success or timing of completion of ongoing or anticipated capital or maintenance projects; the reliability of processing units and other equipment; business strategies, growth opportunities and expected investment; share repurchase authorizations, including the timing and amounts of any common stock repurchases; the adequacy of capital resources and liquidity, including but not limited to, availability of sufficient cash flow to execute business plans and to effect any share repurchases or dividend increases, including within the expected timeframe; the effect of restructuring or reorganization of business components; the potential effects of judicial or other proceedings on MPC's business, financial condition, results of operations and cash flows; continued or further volatility in and/or degradation of general economic, market, industry or business conditions; compliance with federal and state environmental, economic, health and safety, energy and other policies and regulations, including the cost of compliance with the Renewable Fuel Standard, and/or enforcement actions initiated thereunder; the anticipated effects of actions of third parties such as competitors, activist investors or federal, foreign, state or local regulatory authorities or plaintiffs in litigation; the impact of adverse market conditions or other similar risks to those identified herein affecting MPLX or ANDX; and the factors set forth under the heading "Risk Factors" in MPC's Annual Report on Form 10-K for the year ended Dec. 31, 2017, and in MPC's Forms 10-Q, filed with the SEC. We have based our forward-looking statements on our current expectations, estimates and projections about our industry. We caution that these statements are not guarantees of future performance and you should not rely unduly on them, as they involve risks, uncertainties, and assumptions that we cannot predict. In addition, we have based many of these forward-looking statements on assumptions about future events that may prove to be inaccurate. While our management considers these assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. Accordingly, our actual results may differ materially from the future performance that we have expressed or forecast in our forward-looking statements. We undertake no obligation to update any forward-looking statements except to the extent required by applicable law. Copies of MPLX's Form 10-K and Forms 10-Q are available on the SEC website, MPLX's website at http://ir.mplx.com or by contacting MPLX's Investor Relations office. Copies of MPC's Form 10-K and Forms 10-Q are available on the SEC website, MPC's website at http://ir.marathonpetroleum.com or by contacting MPC's Investor Relations office.

Non-GAAP Financial Measures

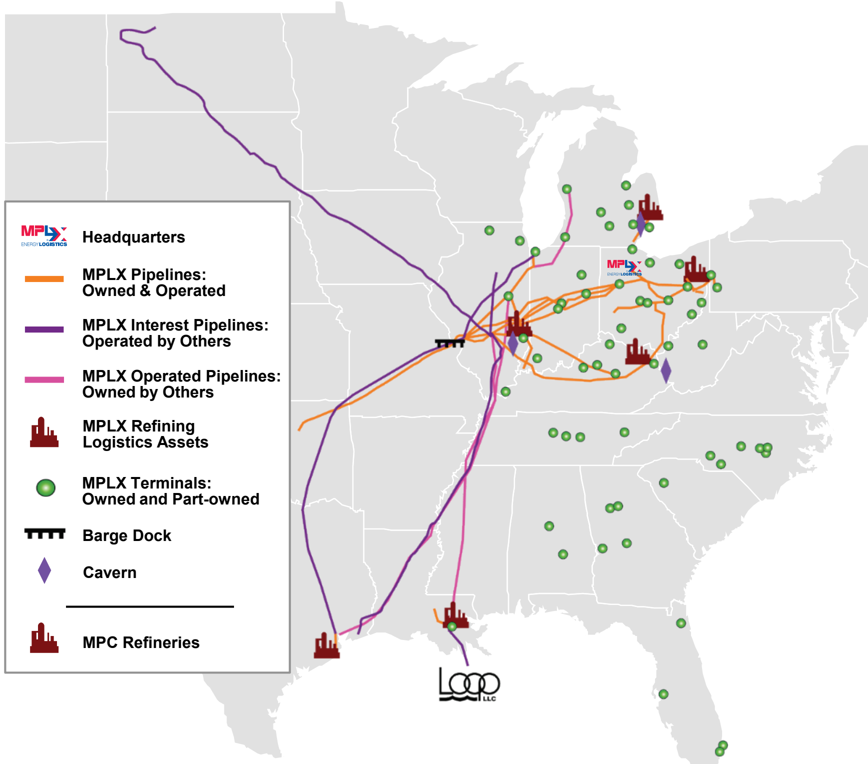
Adjusted EBITDA, distributable cash flow (DCF), distribution coverage ratio and leverage ratio are non-GAAP financial measures provided in this presentation. Adjusted EBITDA and DCF reconciliations to the nearest GAAP financial measures are included in the Appendix to this presentation. Distribution coverage ratio is the ratio of DCF attributable to GP and LP unitholders to total GP and LP distributions declared. Leverage ratio is consolidated debt to last twelve months pro forma adjusted EBITDA. These non-GAAP financial measures are not defined by GAAP and should not be considered in isolation or as an alternative to net income attributable to MPLX, net cash provided by operating activities or other financial measures prepared in accordance with GAAP. Certain EBITDA forecasts were determined on an EBITDA-only basis. Accordingly, information related to the elements of net income, including tax and interest, are not available and, therefore, reconciliations of these forward-looking non-GAAP financial measures to the nearest GAAP financial measures have not been provided.

Full-Year Highlights

- Increased adjusted EBITDA by $1.5 billion in 2018; $1.1 billion from dropdowns and $0.4 billion from organic growth
  - Advanced integrated downstream Permian strategy with announced long-haul pipelines
  - Expanded assets to support export strategy including acquisition of the Mt. Airy terminal
- Generated $2.8 billion in distributable cash flow and returned nearly $2.1 billion to unitholders with distribution coverage of 1.36x
- Maintained financial discipline: self-funded $2.2 billion of organic growth, and did not issue any public equity, while maintaining leverage below 4.0x at year end

Logistics & Storage Segment

- 4Q18 adjusted EBITDA of $547 million
- Full-year adjusted EBITDA of $2.1 billion, which increased 23% year-over-year after adjusting for the impact of dropdowns
- 4Q18 record pipeline throughputs of 3.57 MMBPD, ~11% increase over 4Q17
- 4Q18 record terminal throughputs of 1.52 MMBPD
- Added crude tankage in Patoka, Illinois

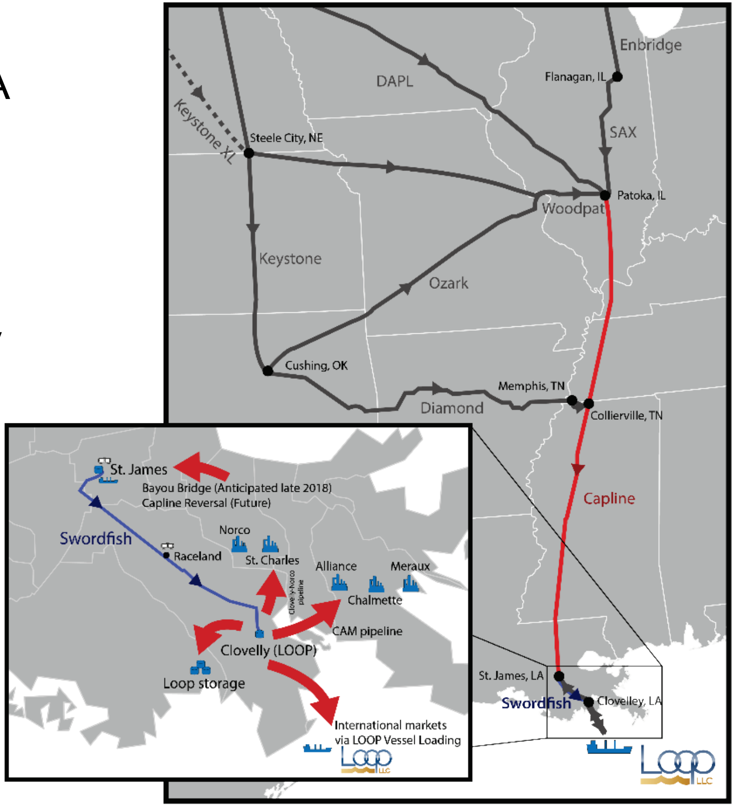


As of March 31, 2018

Capline Reversal – Swordfish - LOOP

Competitive full-service solution

- Capline
  - 40” crude oil pipeline from Patoka, IL, to St. James, LA
  - Reversed service planned for September 2020
  - Currently in open season
- Swordfish Pipeline
  - Proposed crude oil pipeline from St. James to Clovelly in Louisiana
  - Expected in service first half of 2020
  - Currently in open season
- LOOP
  - Only Gulf Coast port capable of loading 2 MMBBL vessels (VLCC’s) without reverse lightering
  - Loaded three VLCC’s in a seven-day period in 4Q18



Gathering & Processing Segment

- 4Q18 adjusted EBITDA of $364 million, which increased 8% year-over-year
- Full-year adjusted EBITDA of $1.4 billion, which increased 15% over prior year
- Delivered record volumes in 2018 (% increase vs. full-year 2017)

– Gathering:	4.5 Bcf/d	26%
– Processing:	7.0 Bcf/d	9%
– Fractionation:	459 MBPD	16%

- Commissioned 11 plants during the year, adding 1.5 Bcf/d of processing and 100 MBPD of fractionation capacity

Gathering & Processing Segment

Operating Highlights

- 4Q18 volumes (% increase vs. 4Q17):

Gathering:	4.9 Bcf/d	17%
Processing:	7.4 Bcf/d	9%
Fractionation:	483 MBPD	14%

- Added 600 MMcf/d of incremental processing capacity in 4Q18 (Harmon Creek, Sherwood 10 and 11)
- Added 100 MBPD of incremental fractionation capacity in 4Q18 (Sherwood, Harmon Creek, Hopedale)

4Q18 Processed Volumes[a]

Area	Capacity at End of Quarter (MMcf/d)	Average Volume (MMcf/d)	Utilization of Available Capacity (%)[b]
Marcellus	5,720	4,773	89%
Utica	1,325	877	65%
Southwest[c]	1,907	1,542	81%

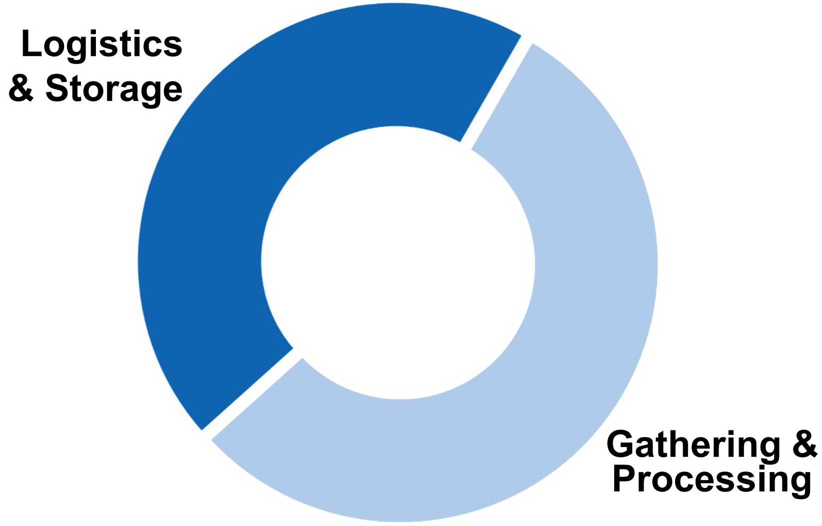
4Q18 Fractionated Volumes[a]

Area	Capacity at End of Quarter (MBPD)	Average Volume (MBPD)	Utilization of Available Capacity (%)[b]
Marcellus/Utica C3+	347	256	86%
Marcellus/Utica C2	284	192	74%

[a] Includes amounts related to unconsolidated equity method investments on a 100% basis
[b] Based on weighted average number of days plant(s) in service. Excludes periods of maintenance
[c] Includes Centrahoma volumes sent to third parties. Processing capacity and utilization based on the higher of the partnership's portion of Centrahoma JV or the average volume processed

2019 Capital Outlook

Forecast organic growth capital of ~$2.2 B*



L&S Segment

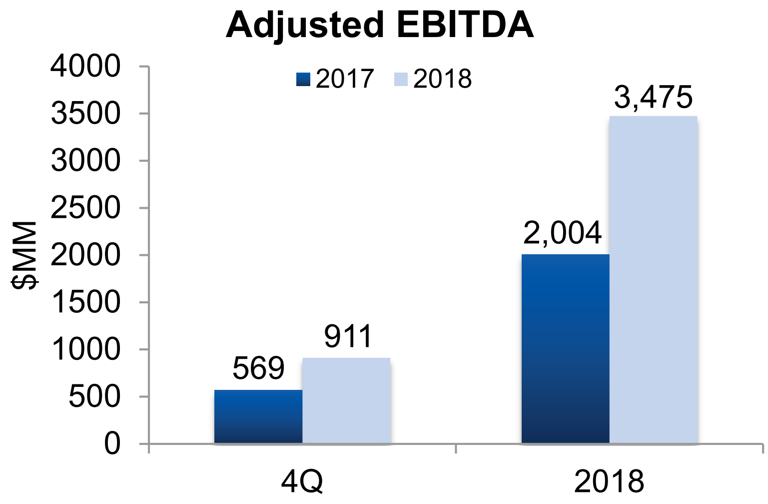
- Permian long-haul pipelines
- Mt. Airy Terminal expansion
- Swordfish Pipeline
- Marine fleet expansion

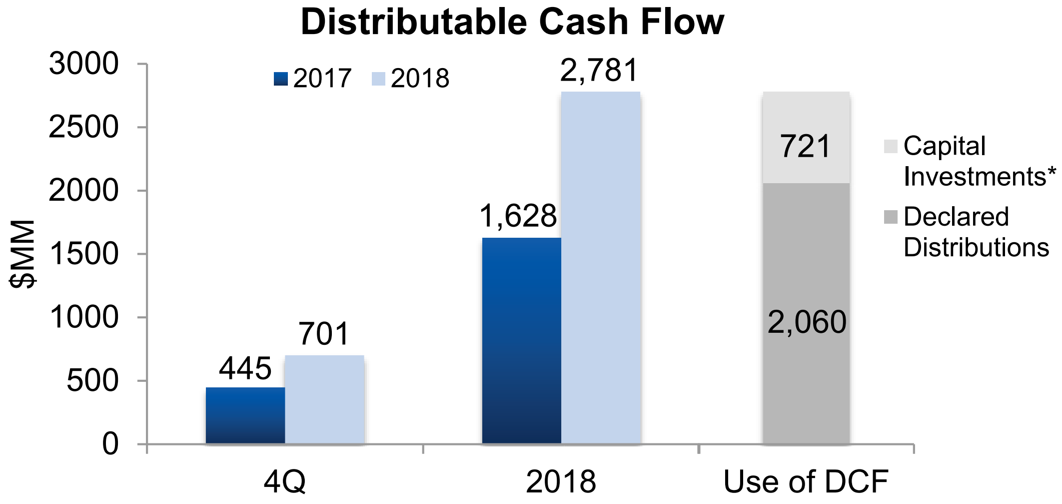
G&P Segment

- Expect to commission six additional plants by end of 2019
  - ~0.8 Bcf/d processing capacity
  - ~100 MBPD fractionation capacity
- Northeast and Southwest gathering

*Excludes ~$0.2 billion of maintenance capital and any potential future acquisitions

4Q 2018 Financial Highlights

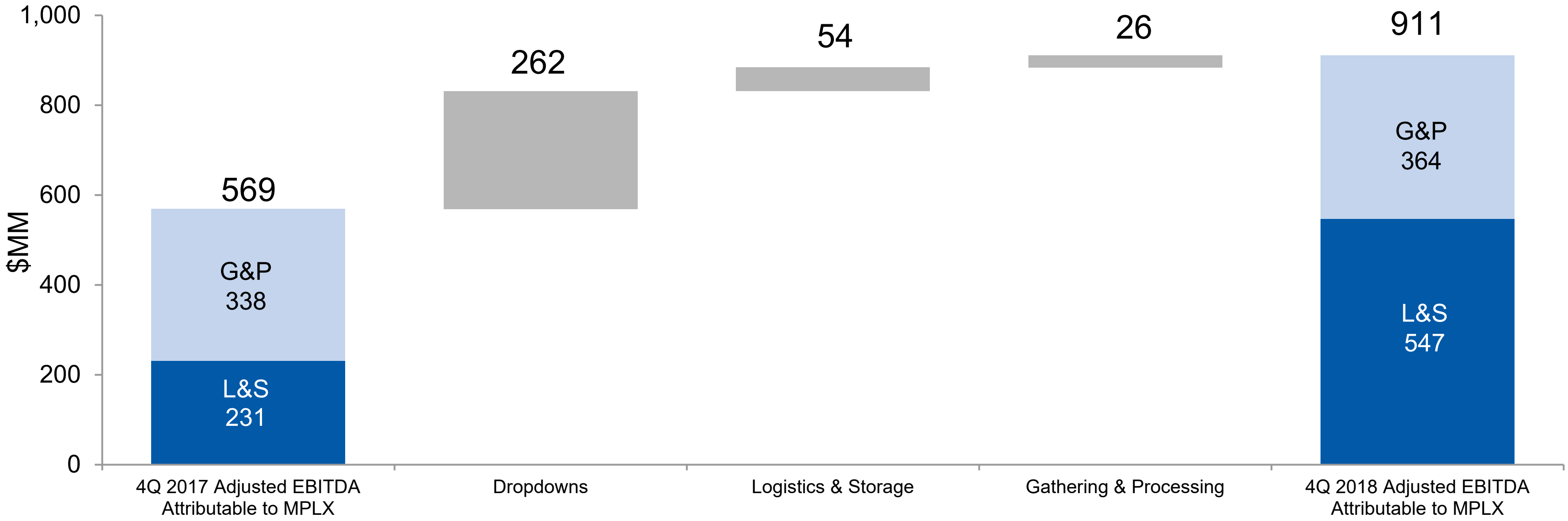




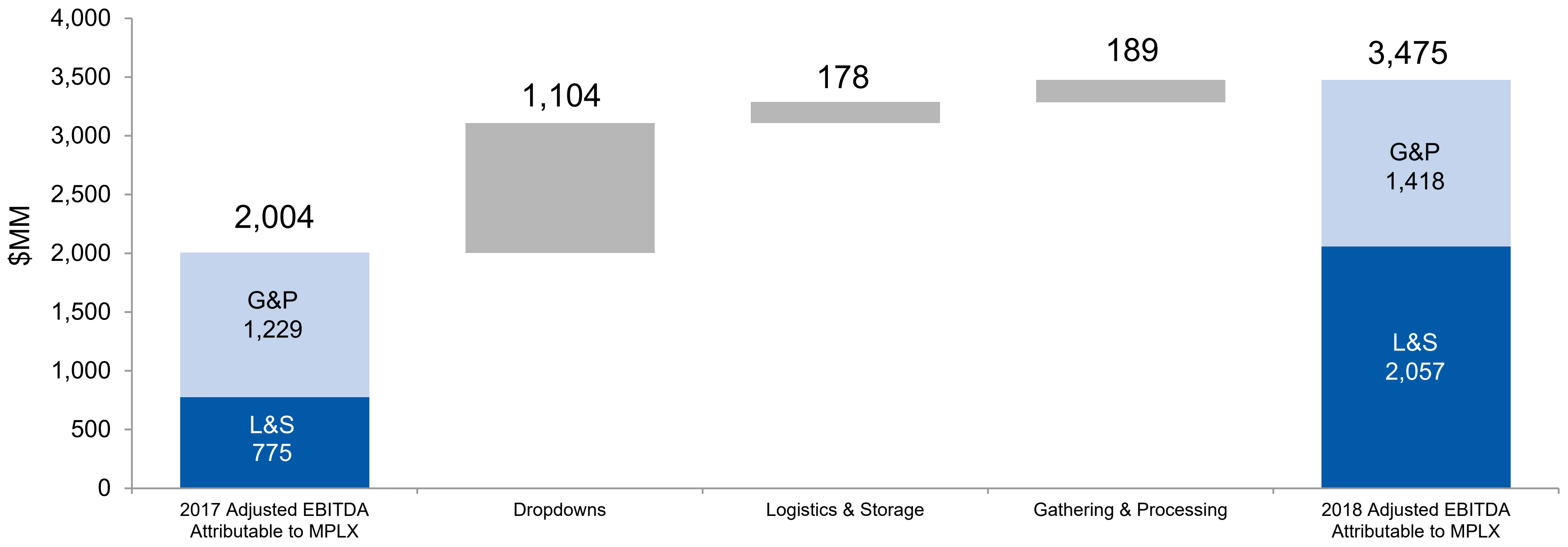
Segment Adjusted EBITDA ($MM)	Three Months Ended Dec 31		Twelve Months Ended Dec 31	
	2017	2018	2017	2018
Logistics and Storage	231	547	775	2,057
Gathering and Processing	338	364	1,229	1,418

*Funded a portion of 2018 capital investments

4Q 2018 vs. 4Q 2017 Adjusted EBITDA



2018 vs. 2017 Adjusted EBITDA



Financial and Balance Sheet Highlights

($MM except ratio data)	As of 12/31/18
Cash and cash equivalents	68
Total assets	22,779
Total debt[a]	13,393
Redeemable preferred units	1,004
Total equity	6,864
Full-year distribution coverage	1.36x
Leverage[b]	3.9x
Remaining capacity available under $2.25 B revolving credit agreement	2,247
Remaining capacity available under $1.0 B credit agreement with MPC	1,000

[a] *Total debt includes $0 MM of outstanding intercompany borrowings classified in current liabilities as of December 31, 2018.*

[b] *Calculated using face value total debt and LTM pro forma adjusted EBITDA, which is pro forma for acquisitions. Face value total debt includes approximately $463 MM of unamortized discount and debt issuance costs as of December 31, 2018.*

Reiterated Outlook for 2019 and 2020

- 2019 Distribution Growth: expect $0.01 per unit increase each quarter
- Forecast, excluding acquisitions and dropdowns:

($ billion)	2019E	2020E
Net Income	$2.2	$2.5
Adjusted EBITDA[a] attributable to MPLX LP	$3.9	$4.4
Net cash provided by operating activities	$3.2	$3.8
Distributable Cash Flow (DCF)[a] attributable to MPLX LP	$3.1	$3.5
Organic Growth Capital Expenditures[b]	$2.2	$2.0

[a] *Non-GAAP measure calculated before the distribution to preferred units. See reconciliation in appendix.*
[b] *Guidance excludes expenditures incurred related to acquisitions and non-affiliated JV members' share of capital expenditures*

Appendix

Gathering & Processing Segment

Processed Volumes

Marcellus/Utica Processed Volumes[a]

Area	Capacity at End of Quarter (MMcf/d)	Average Volume (MMcf/d)	Utilization of Available Capacity (%)[b]
Marcellus	**5,720**	**4,773**	**89%**
Houston	*720*	*468*	*65%*
Harmon Creek	*200*	*48*	*74%*
Majorsville	*1,270*	*1,204*	*95%*
Mobley	*920*	*660*	*72%*
Sherwood	*2,200*	*1,965*	*98%*
Bluestone	*410*	*428*	*104%*
Utica	**1,325**	**877**	**65%**
Cadiz	*525*	*454*	*86%*
Seneca	*800*	*423*	*53%*
4Q 2018 Total	**7,045**	**5,650**	**84%**
3Q 2018 Total	6,445	5,466	85%

Southwest Processed Volumes[a]

Area	Capacity at End of Quarter (MMcf/d)	Average Volume (MMcf/d)	Utilization of Available Capacity (%)[b]
West Texas	*400*	*254*	*64%*
East Texas	*600*	*474*	*79%*
Western OK	*500*	*440*	*88%*
Southeast OK[c]	*265*	*265*	*100%*
Gulf Coast	*142*	*109*	*77%*
4Q 2018 Total[c]	**1,907**	**1,542**	**81%**
3Q 2018 Total[c]	1,904	1,479	78%

[a]Includes amounts related to unconsolidated equity method investments on a 100% basis
[b]Based on weighted average number of days plant(s) in service. Excludes periods of maintenance
[c]Includes Centrahoma volumes sent to third parties. Processing capacity and utilization based on the higher of the partnership's portion of Centrahoma JV or the average volume processed

Organic Growth Capital Projects

Logistics & Storage Segment

Projects	Description	Est. Completion Date
Marine Fleet Expansion	Displaces MPC's third-party barges and supports increased demand	2019
Mt. Airy Terminal Expansion	Constructing 2nd 120 MBPD dock and incremental storage	2020
Swordfish Pipeline[a]	Provide transport of up to 600 MBPD of crude from St. James, LA to the LOOP terminal facility in Clovelly, LA	2020
PGC Pipeline[a]	600-mile crude pipeline from Permian Basin to Texas Gulf Coast	2020
Whistler Pipeline[a]	2.0 Bcf/d natural gas pipeline from Waha, Texas, to Agua Dulce market hub	2020
BANGL Pipeline[a]	400-mile NGL pipeline from Permian Basin to Texas Gulf Coast	TBD

[a] *Equity method investment*

Organic Growth Capital Projects

Gathering & Processing Segment

Processing and Fractionation	Shale Resource	Capacity	Est. Completion Date
Omega 1 Expansion	Cana-Woodford	45 MMcf/d	2Q19
Sherwood 12 Processing Plant[b]	Marcellus	200 MMcf/d	2Q19
Sherwood 13 Processing Plant[b]	Marcellus	200 MMcf/d	3Q19
Sherwood C2 Fractionation	Marcellus	20,000 BPD	3Q19
Torñado Processing Plant	Delaware	200 MMcf/d	3Q19
Omega 2 Processing Plant	Cana-Woodford	120 MMcf/d	4Q19
Hopedale 5 C3+ Fractionation	Marcellus & Utica	80,000 BPD	4Q19
Smithburg 1 Processing Plant	Marcellus	200 MMcf/d	1Q20
Apollo Processing Plant	Delaware	200 MMcf/d	2Q20
Preakness Processing Plant	Delaware	200 MMcf/d	2021
Smithburg Processing[b] – site layout for 6 total plants	Marcellus	1,000 MMcf/d	TBD
Gulf Coast C2+ Fractionation	Delaware	300,000 BPD	TBD

Gathering	Est. Completion Date
Marcellus/Utica Rich- and Dry-Gas Gathering[a]	Ongoing
Western Oklahoma - STACK Rich-Gas and Oil Gathering	Ongoing

[a] Utica Rich- and Dry-Gas Gathering is a joint venture between MarkWest Utica EMG's and Summit Midstream LLC. Dry-Gas Gathering in the Utica Shale is completed through a joint venture with MarkWest and EMG.

[b] Sherwood Midstream investment

Reconciliation of Adjusted EBITDA and Distributable Cash from Net Income

($MM)	4Q 2018	4Q 2017	2018	2017
Net income	439	241	1,834	836
Provision for income taxes	-	(2)	8	1
Amortization of deferred financing costs	14	15	59	53
Loss on extinguishment of debt	46	-	46	-
Net interest and other financial costs	167	81	556	301
Income from operations	666	335	2,503	1,191
Depreciation and amortization	201	168	766	683
Non-cash equity-based compensation	4	5	19	15
Income from equity method investments	(65)	(49)	(240)	(78)
Distributions/adjustments related to equity method investments	133	100	447	231
Unrealized derivative losses (gains)[a]	(23)	8	(5)	6
Acquisition costs	-	5	3	11
Adjusted EBITDA	916	572	3,493	2,059
Adjusted EBITDA attributable to noncontrolling interests	(5)	(3)	(18)	(8)
Adjusted EBITDA attributable to Predecessor[b]	-	-	-	(47)
Adjusted EBITDA attributable to MPLX LP	911	569	3,475	2,004
Deferred revenue impacts	8	8	32	33
Net interest and other financial costs	(167)	(81)	(556)	(301)
Maintenance capital expenditures	(48)	(44)	(146)	(103)
Equity method investment capital expenditures paid out	(9)	(9)	(31)	(13)
Other	6	2	7	6
Portion of DCF adjustments attributable to Predecessor[b]	-	-	-	2
Distributable cash flow attributable to MPLX LP	701	445	2,781	1,628
Preferred unit distributions	(20)	(16)	(75)	(65)
Distributable cash flow available to GP and LP unitholders	681	429	2,706	1,563

[a] *The Partnership makes a distinction between realized and unrealized gains and losses on derivatives. During the period when a derivative contract is outstanding, changes in the fair value of the derivative are recorded as an unrealized gain or loss. When a derivative contract matures or is settled, the previously recorded unrealized gain or loss is reversed and the realized gain or loss of the contract is recorded.*

[b] *The Adjusted EBITDA and DCF adjustments related to the Predecessor are excluded from adjusted EBITDA attributable to MPLX LP and DCF prior to the acquisition dates.*

Reconciliation of Adjusted EBITDA and Distributable Cash from Net Cash Provided by Operating Activities

($MM)	4Q 2018	4Q 2017	2018	2017
Net cash provided by operating activities	799	569	2,826	1,907
Changes in working capital items	(37)	(83)	41	(147)
All other, net	(50)	(8)	(45)	(28)
Non-cash equity-based compensation	4	5	19	15
Net gain (loss) on disposal of assets	(1)	(1)	(2)	-
Current income taxes	(1)	1	-	2
Loss on extinguishment of debt	46	-	46	-
Net interest and other financial costs	167	81	556	301
Asset retirement expenditures	-	-	7	2
Unrealized derivative losses (gains)[a]	(23)	8	(5)	6
Acquisition costs	-	5	3	11
Other adjustments to equity method investment distributions	12	(5)	47	(10)
Adjusted EBITDA	916	572	3,493	2,059
Adjusted EBITDA attributable to noncontrolling interests	(5)	(3)	(18)	(8)
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[b] *The Adjusted EBITDA and DCF adjustments related to the Predecessor are excluded from adjusted EBITDA attributable to MPLX LP and DCF prior to the acquisition dates.*

Reconciliation of Segment Adjusted EBITDA to Net Income

($MM)	4Q 2018	4Q 2017	2018	2017
L&S segment adjusted EBITDA attributable to MPLX LP	**547**	**231**	**2,057**	**775**
G&P segment adjusted EBITDA attributable to MPLX LP	**364**	**338**	**1,418**	**1,229**
Adjusted EBITDA attributable to MPLX LP	911	569	3,475	2,004
Depreciation and amortization	(201)	(168)	(766)	(683)
Provision for income taxes	-	2	(8)	(1)
Amortization of deferred financing costs	(14)	(15)	(59)	(53)
Non-cash equity-based compensation	(4)	(5)	(19)	(15)
Loss on extinguishment of debt	(46)	-	(46)	-
Net interest and other financial costs	(167)	(81)	(556)	(301)
Income from equity investments	65	49	240	78
Distributions/adjustments from equity method investments	(133)	(100)	(447)	(231)
Unrealized derivative (losses) gains[a]	23	(8)	5	(6)
Acquisition costs	-	(5)	(3)	(11)
Adjusted EBITDA attributable to noncontrolling interests	5	3	18	8
Adjusted EBITDA attributable to Predecessor[b]	-	-	-	47
Net income	**439**	**241**	**1,834**	**836**

[a] *The Partnership makes a distinction between realized and unrealized gains and losses on derivatives. During the period when a derivative contract is outstanding, changes in the fair value of the derivative are recorded as an unrealized gain or loss. When a derivative contract matures or is settled, the previously recorded unrealized gain or loss is reversed and the realized gain or loss of the contract is recorded.*

[b] *The adjusted EBITDA adjustments related to the Predecessor are excluded from adjusted EBITDA attributable to MPLX LP prior to the acquisition dates.*

Reconciliation of Segment Adjusted EBITDA to Net Income

Drop Impact

($MM)	4Q 2018 without Drops	Drops[a]	4Q 2018	2018 without Drops	Drops[a]	2018
L&S segment adjusted EBITDA attributable to MPLX LP	**285**	**262**	**547**	**953**	**1,104**	**2,057**
G&P segment adjusted EBITDA attributable to MPLX LP	**364**	**-**	**364**	**1,418**	**-**	**1,418**
Adjusted EBITDA attributable to MPLX LP	**649**	**262**	**911**	**2,371**	**1,104**	**3,475**
Depreciation and amortization	(181)	(20)	(201)	(685)	(81)	(766)
Provision for income taxes	-	-	-	(8)	-	(8)
Amortization of deferred financing costs	(14)	-	(14)	(59)	-	(59)
Non-cash equity-based compensation	(4)	-	(4)	(19)	-	(19)
Loss on extinguishment of debt	(46)	-	(46)	(46)	-	(46)
Net interest and other financial costs	(167)	-	(167)	(556)	-	(556)
Income from equity investments	40	25	65	122	118	240
Distributions/adjustments from equity method investments	(86)	(47)	(133)	(285)	(162)	(447)
Unrealized derivative (losses) gains[b]	23	-	23	5	-	5
Acquisition costs	-	-	-	(3)	-	(3)
Adjusted EBITDA attributable to noncontrolling interests	5	-	5	18	-	18
Net income	**219**	**220**	**439**	**855**	**979**	**1,834**

[a] The drops are the 3Q 2017 Drop which included Joint Interest in Pipeline & Storage Assets and the 1Q 2018 drop which included the Refinery Logistics Assets and Fuels Distribution services. YTD Drops also included 1Q 2017 Drop which is the Terminal, Pipeline and Storage Assets.

[b] The Partnership makes a distinction between realized and unrealized gains and losses on derivatives. During the period when a derivative contract is outstanding, changes in the fair value of the derivative are recorded as an unrealized gain or loss. When a derivative contract matures or is settled, the previously recorded unrealized gain or loss is reversed and the realized gain or loss of the contract is recorded.

Reconciliation of Net Income (Loss) to LTM Pro Forma adjusted EBITDA

($MM)	2018	2017
Net income	1,834	836
Net income to adjusted EBITDA adjustments	1,641	1,168
Adjusted EBITDA attributable to MPLX LP	3,475	2,004
Pro forma adjustments for acquisitions	92	146
LTM Pro forma adjusted EBITDA	3,567	2,150
Consolidated debt	13,856	7,748
Consolidated debt to adjusted EBITDA	3.9x	3.6x

MPLX 2019-2020 Outlook – Reconciliation

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Adjusted EBITDA and Distributable Cash Flow from Net Income

($ billion)	2019E	2020E
Net income	2.2	2.5
Depreciation and amortization	0.9	1.0
Net interest and other financial costs	0.7	0.7
Adjustment for equity investment earnings & distributions	0.2	0.2
Other	0.0	0.1
Adjusted EBITDA	4.0	4.5
Adjusted EBITDA attributable to noncontrolling interests	(0.1)	(0.1)
Adjusted EBITDA attributable to MPLX LP	3.9	4.4
Deferred revenue impacts	0.1	0.1
Net interest and other financial costs	(0.7)	(0.7)
Maintenance capital expenditures	(0.2)	(0.2)
Other	0.0	(0.1)
Distributable cash flow attributable to MPLX LP	3.1	3.5

MPLX 2019-2020 Outlook – Reconciliation

Adjusted EBITDA and Distributable Cash Flow from Net Cash Provided by Operating Activities

($ billion)	2019E	2020E
Net cash provided by operating activities	3.2	3.8
Changes in working capital items	0.0	(0.1)
Net interest and other financial costs	0.7	0.7
Other	0.1	0.1
Adjusted EBITDA	4.0	4.5
Adjusted EBITDA attributable to noncontrolling interests	(0.1)	(0.1)
Adjusted EBITDA attributable to MPLX LP	3.9	4.4
Deferred revenue impacts	0.1	0.1
Net interest and other financial costs	(0.7)	(0.7)
Maintenance capital expenditures	(0.2)	(0.2)
Other	0.0	(0.1)
Distributable cash flow attributable to MPLX LP	3.1	3.5

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